GRANITE STATE ELECTRIC COMPANY RATES EFFECTIVE NOVEMBER 1, 2011 FOR USAGE ON AND AFTER NOVEMBER 1, 2011

Rate D	Blocks Customer Charge 1st 250 kWh Excess 250 kWh Off Peak kWh Farm kWh D-6 kWh	Distribution Charge (1), (2), (3), (4) \$4.37 \$0.01606 \$0.04253 \$0.01534 \$0.02522 \$0.01606	Storm Recovery Adjustment Factor \$0.00040 \$0.00040 \$0.00040 \$0.00040 \$0.00040	Electricity Consumption Tax \$0.00055 \$0.00055 \$0.00055 \$0.00055	Transmission Charge \$0.01628 \$0.01628 \$0.01628 \$0.01628 \$0.01628	Systems Benefits Charge \$0.00330 \$0.00330 \$0.00330 \$0.00330 \$0.00330	\$0.00020 \$0.00020 \$0.00020 \$0.00020 \$0.00020 \$0.00020	Total Retail Delivery Services \$4.37 \$0.03679 \$0.06326 \$0.03607 \$0.04595 \$0.03679
D-10	Customer Charge On Peak kWh Off Peak kWh	\$7.50 \$0.04735 (\$0.00034)	\$0.00040 \$0.00040	\$0.00055 \$0.00055	\$0.01418 \$0.01418	\$0.00330 \$0.00330	\$0.00021 \$0.00021	\$7.50 \$0.06599 \$0.01830
G-1	Customer Charge Demand Charge On Peak kWh Off Peak kWh	\$93.45 \$4.08 \$0.00108 (\$0.00026)	\$0.00040 \$0.00040	\$0.00055 \$0.00055	\$0.01505 \$0.01505	\$0.00330 \$0.00330	\$0.00020 \$0.00020	\$93.45 \$4.08 \$0.02058 \$0.01924
G-2	Customer Charge Demand Charge All kWh	\$25.01 \$4.50 \$0.00005	\$0.00040	\$0.00055	\$0.01643	\$0.00330	\$0.00020	\$25.01 \$4.50 \$0.02093
G-3	Customer Charge All kWh	\$5.53 \$0.03048	\$0.00040	\$0.00055	\$0.01659	\$0.00330	\$0.00020	\$5.53 \$0.05152
М	All kWh see tariff for luminares &	(\$0.00026) pole charges	\$0.00040	\$0.00055	\$0.01029	\$0.00330	\$0.00019	\$0.01447
Т	Customer Charge All kWh	\$5.65 \$0.01986	\$0.00040	\$0.00055	\$0.01421	\$0.00330	\$0.00021	\$5.65 \$0.03853
V	Minimum Charge All kWh	\$5.90 \$0.02817	\$0.00040	\$0.00055	\$0.01722	\$0.00330	\$0.00021	\$5.90 \$0.04985

 $(1)\ \ Distribution\ Energy\ Charges\ include\ a\ Business\ Profits\ Tax\ Surcharge\ of\ \$0.00057\ per\ kWh\ for\ usage\ on\ and\ after\ 8/1/01$

(2) Distribution Energy Charges include the following credits per kWh in accordance with page 93 of the tariff for usage on and after 5/1/10

Rate Class	Credit per kWh
D	(\$0.00017)
D-10	(\$0.00008)
G-3	(\$0.00017)
T	(\$0.00007)
V	(\$0.00009)

(3) Distribution Energy Charges include a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor of (\$0.00083) per kWh for usage on and after 7/1/11

 $(4)\ Distribution\ Energy\ Charges\ include\ a\ Green\ Up\ Service\ Recovery\ Adjustment\ Factor\ of\ \$0.00000\ per\ kWh\ for\ usage\ on\ and\ after\ 7/1/11$

System Benefits Charge-Energy Efficiency 0.00180 Effective 7/1/11, usage on and after System Benefits Charge-Statewide Energy Assistance Program $\underline{\$0.00150}$ Effective 7/1/11, usage on and after Total System Benefits Charge \$0.00330 Transmission Cost Adjustment Factor Effective 1/1/11, usage on and after various Stranded Cost Adjustment Factor Effective 1/1/11, usage on and after various Default Service Charge Residential & Small Commercial (D, D-10, G-3, M, T, V) 0.07746 Effective 11/1/11, usage on and after Medium / Large Commercial & Industrial (G-1, G-2) \$0.06799 Effective 11/1/11, usage on and after \$0.08131 Effective 12/1/11, usage on and after \$0.09170 Effective 1/1/12, usage on and after Electricity Consumption Tax \$0.00055 Effective 5/1/01, usage on and after

Issued: September 26, 2011 Issued by:/s/ Thomas B. King

Effective: November 1, 2011 Thomas B. King

Thomas B. King

Title: President

 $(Issued \ in \ Compliance \ with \ Order \ No.\ 25,270 \ in \ Docket \ No.\ DE\ 11-016 \ dated \ September\ 23,2011)$